

## **PECSYS Virtual Workshop**

### **5<sup>th</sup> November 2020**

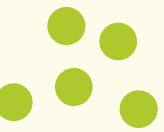
#### **WP 4: PV-EC systems based on low concentration and bifacial photovoltaics**

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**P. Zani, A. Canino, M Foti, F. Bizzarri, C. Gerardi (Enel Green Power, Italy)**

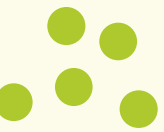
# Disclaimer



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# Workpackage objectives and main tasks



**Objective:** To develop a modular electrolyser consisting of one or several cells connected in series in a 'cassette design' to adapt the operating voltage of the EC- to the PV-modules. The area will be chosen, such that the LCHP are minimized (trade-off efficiency versus costs). The cassette design will be a reference to the integrated approaches

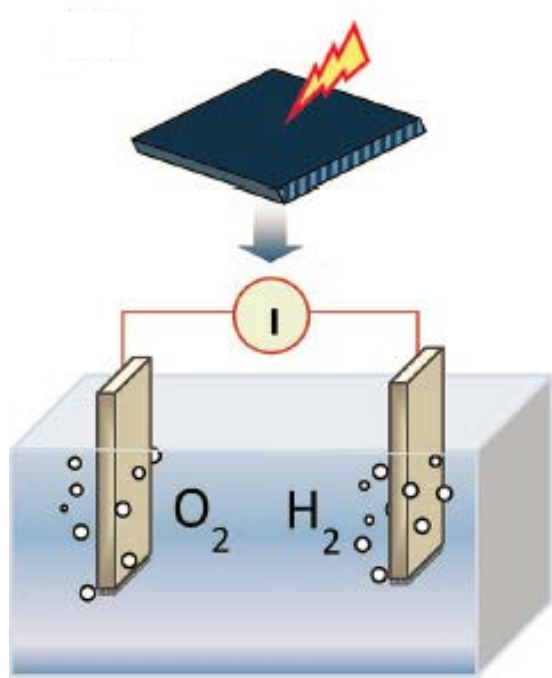
Task description
T 4.1 Serial Interface Definitions
T 4.2 10 - 30 cm <sup>2</sup> PEM electrolysis cell
T 4.3 10 - 30 cm <sup>2</sup> alkaline electrolysis cell
T 4.4 Proof of concept
T 4.5 Proof of concept low concentration



## “Cassette Design” : Modular system with Photovoltaic + Electrochemical cell

**PV: Silicon Heterojunction BIFACIAL Solar cell produced by EGP**

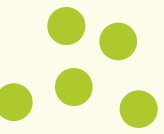
**EC: Proton Exchange Membrane (PEM) OR Alkaline electrolyser**



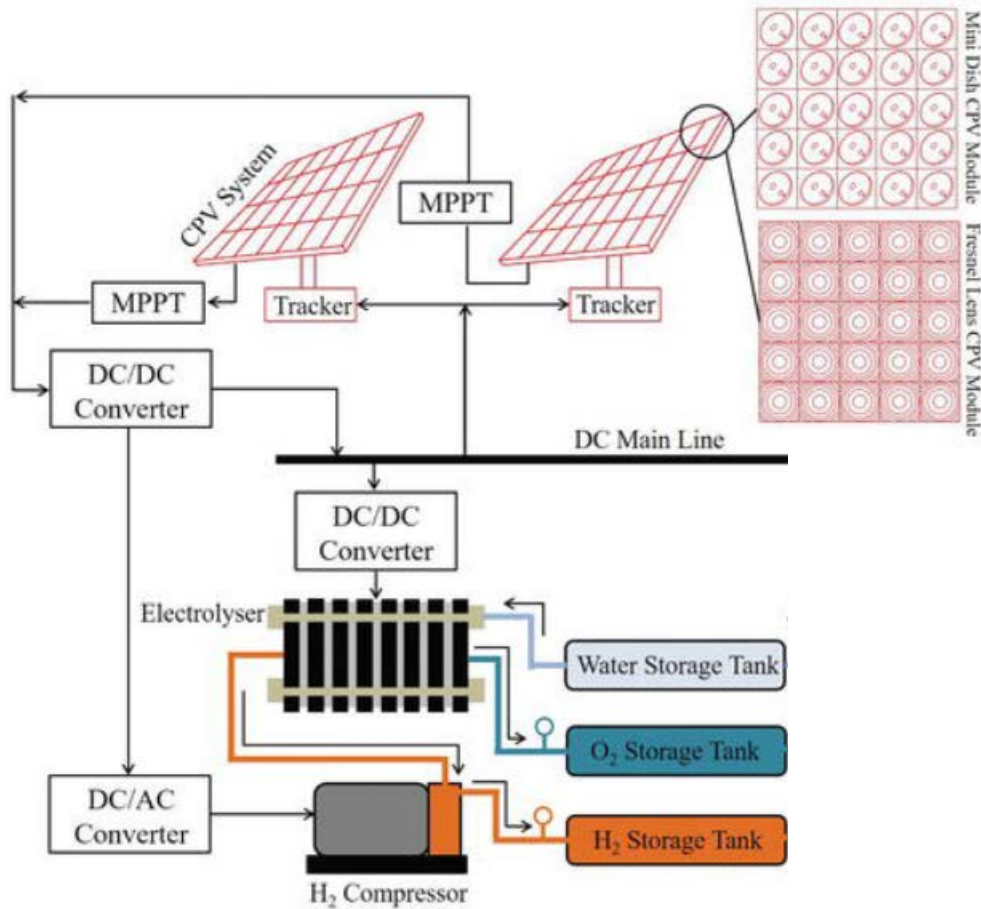
**Characteristic features of this approach:**

- Modular design
- Direct coupling without DC/DC converters
- Specific cell design to get matching at PV maximum power point
- No batteries (fluctuating EC)
- Solar heating of both PV and EC

# Explanation of the concept



## Concentrated Photovoltaics



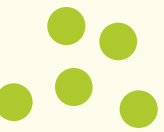
To reduce costs:



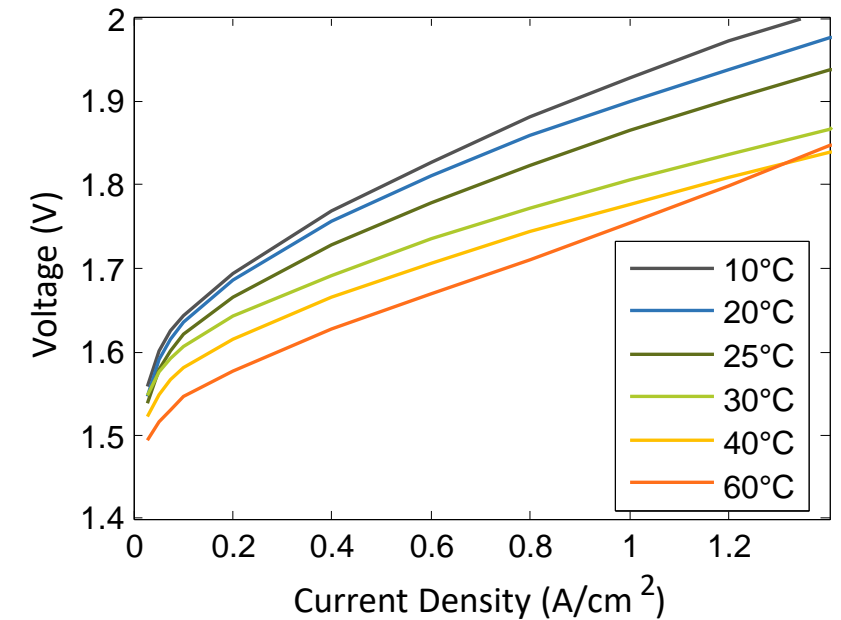
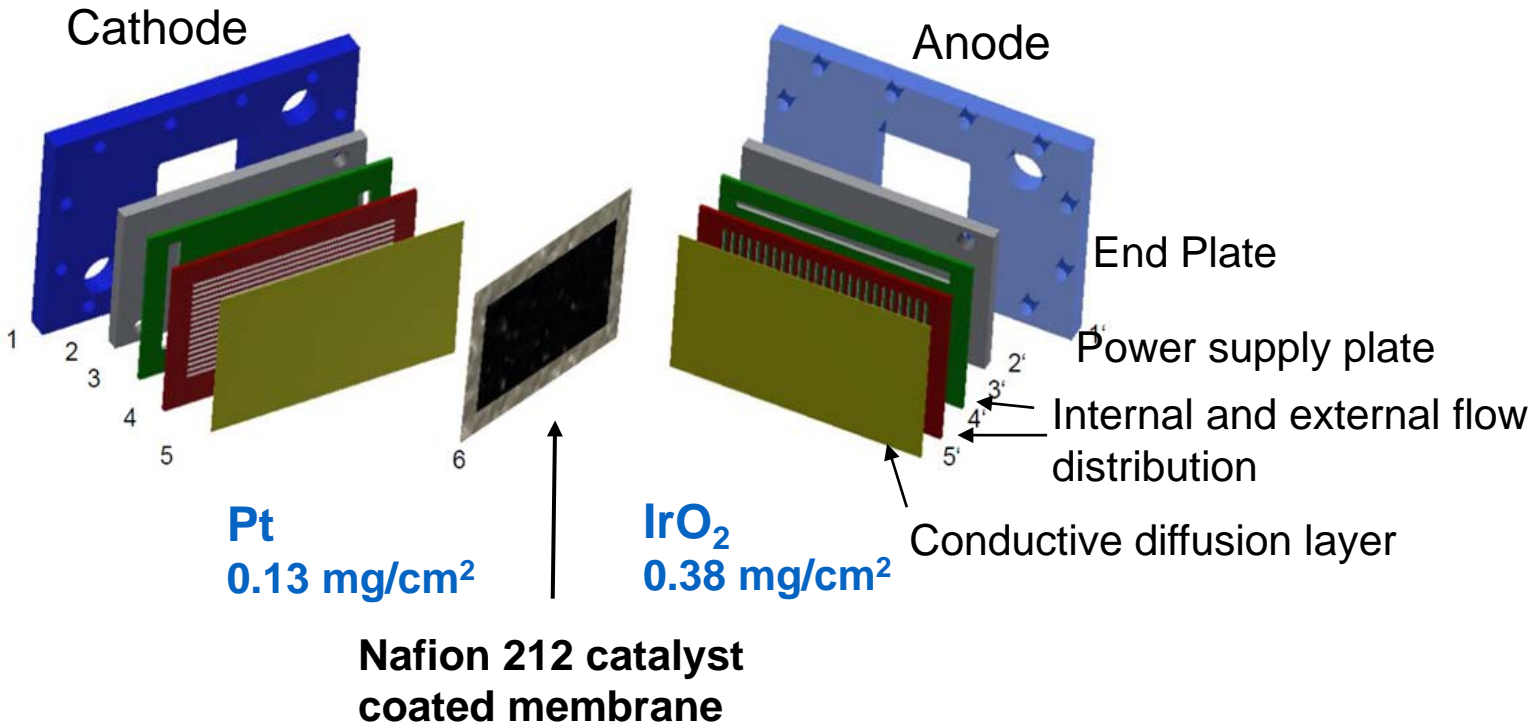
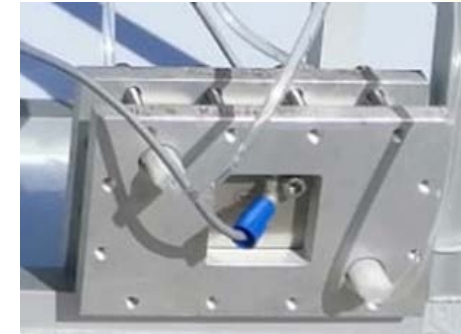
**Low concentration ~ 2 SUN:**  
Low cost optics  
No Pvcell cooling  
Suitable for bifacial and SHJ cells  
Possibility to use uniaxial tracker

**Bifaciality**  
Excellent for SHJ cells  
No Optics  
No Tracker

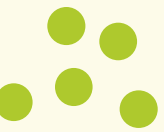
# ELECTROCHEMICAL CELL: PROTON EXCHANGE MEMBRANE



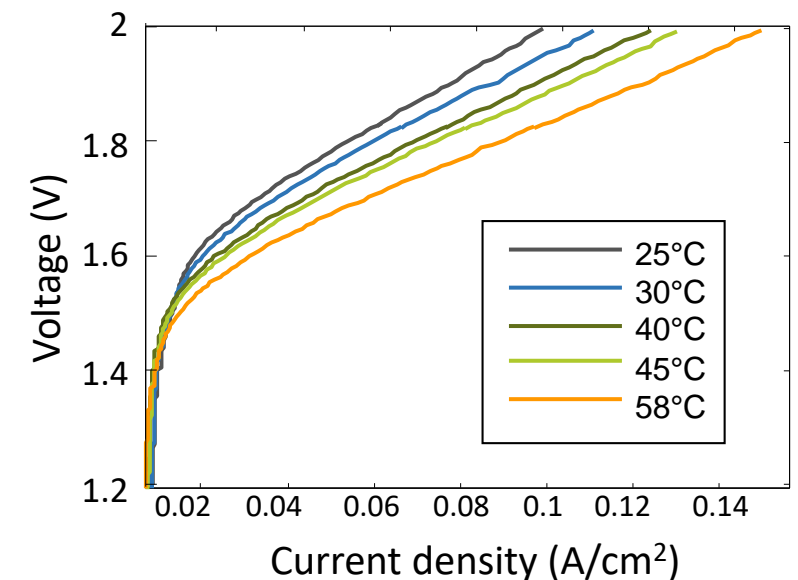
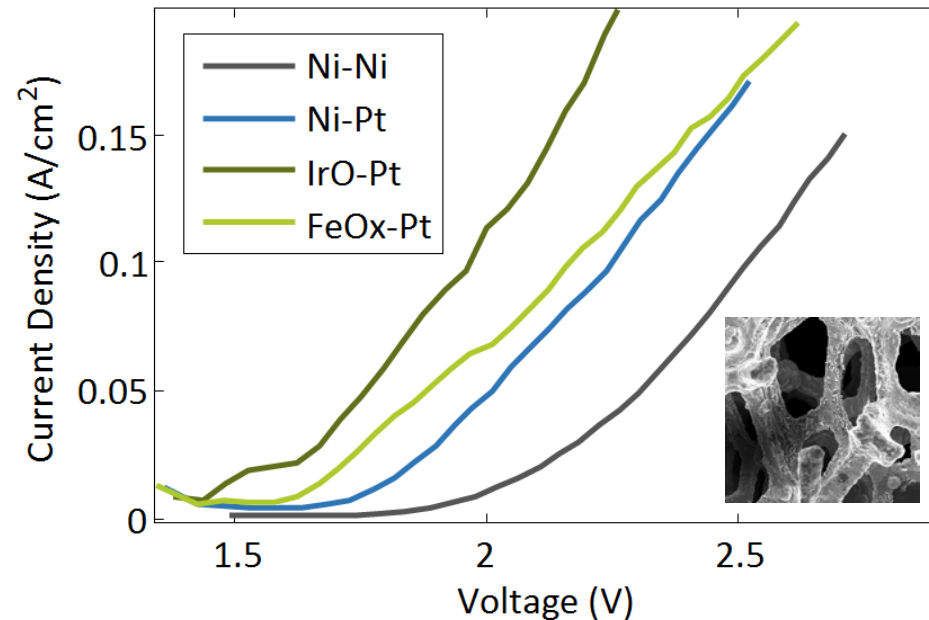
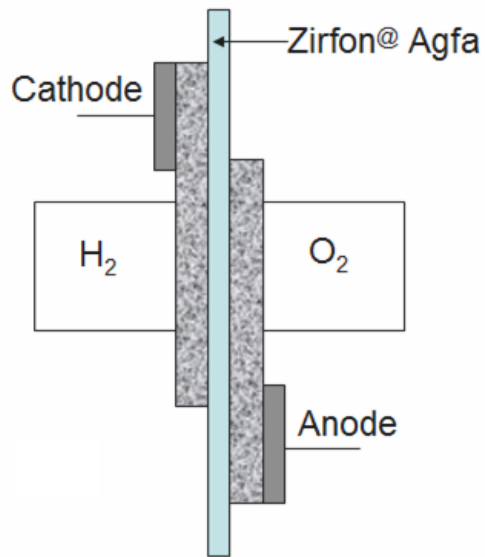
- PEM electrolysis cell Developed in Task 4.2 at FZJ
- Nafion membrane
- Reduced amount of noble catalysts (-80%)



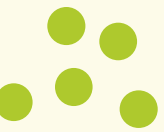
# ELECTROCHEMICAL CELL: ALKALINE CELL



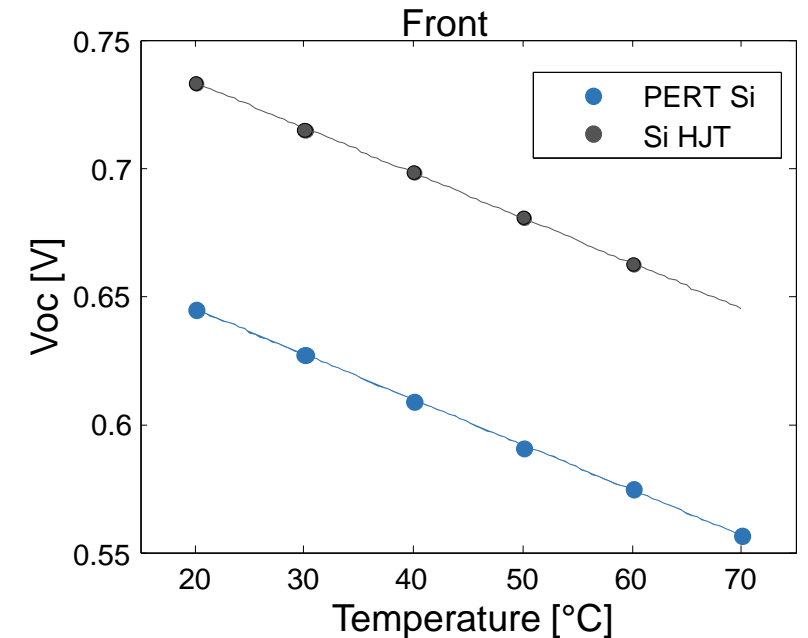
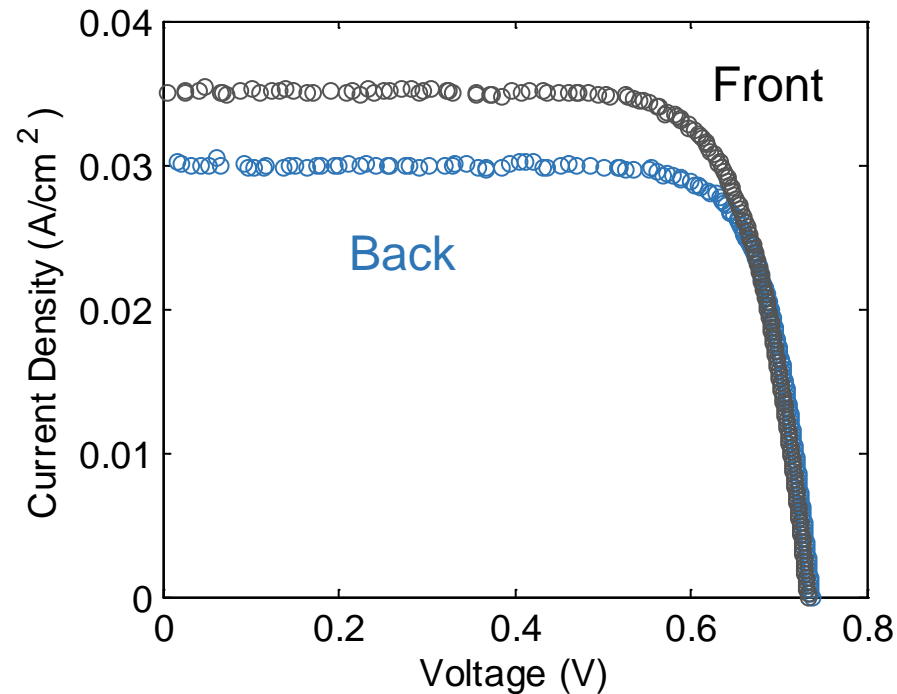
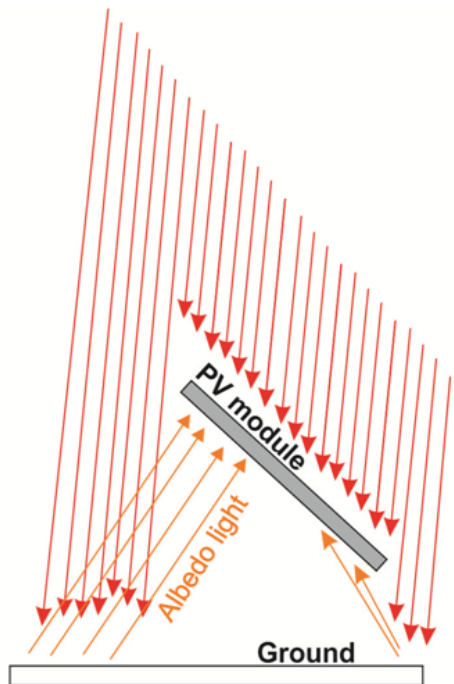
- 16 cm<sup>2</sup> Alkaline cell Developed in Task 4.3 at CNR
- Zero gap approach with Zirfon® membrane
- 1M KOH, PMMA case
- Ni foam electrodes functionalised by electroless deposition: 0.015 mg/cm<sup>2</sup> Pt at the cathode



# Silicon Heterojunction bifacial solar cell

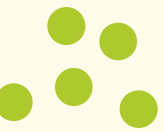


- Proof of concept cassette approach Task 4.4
- SHJ solar cell produced by EGP
- Higher  $V_{oc}$  (0.73 V) and lower temperature dependence, compared to PERT Si cells



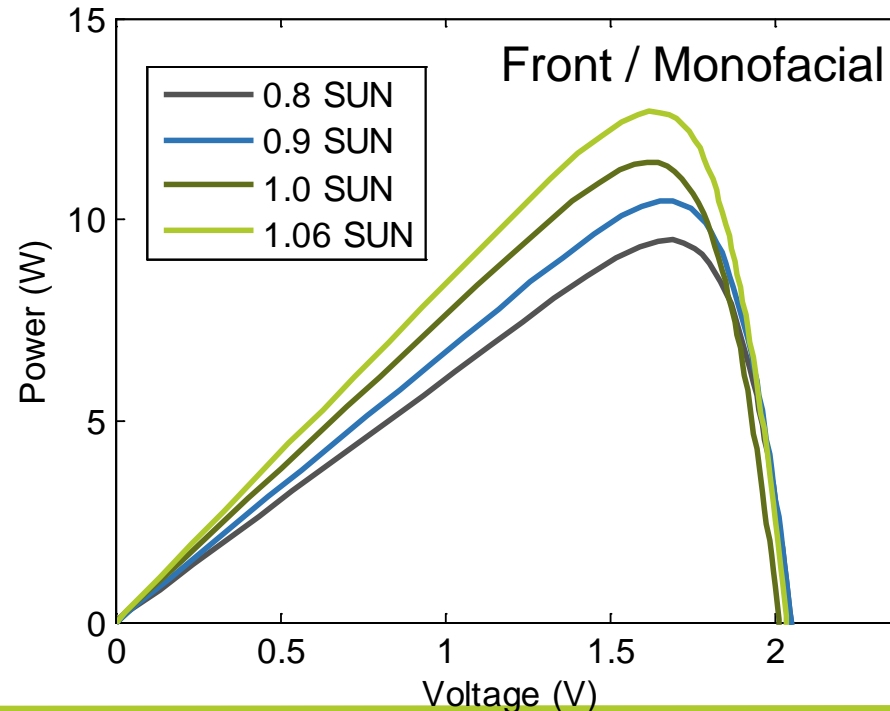
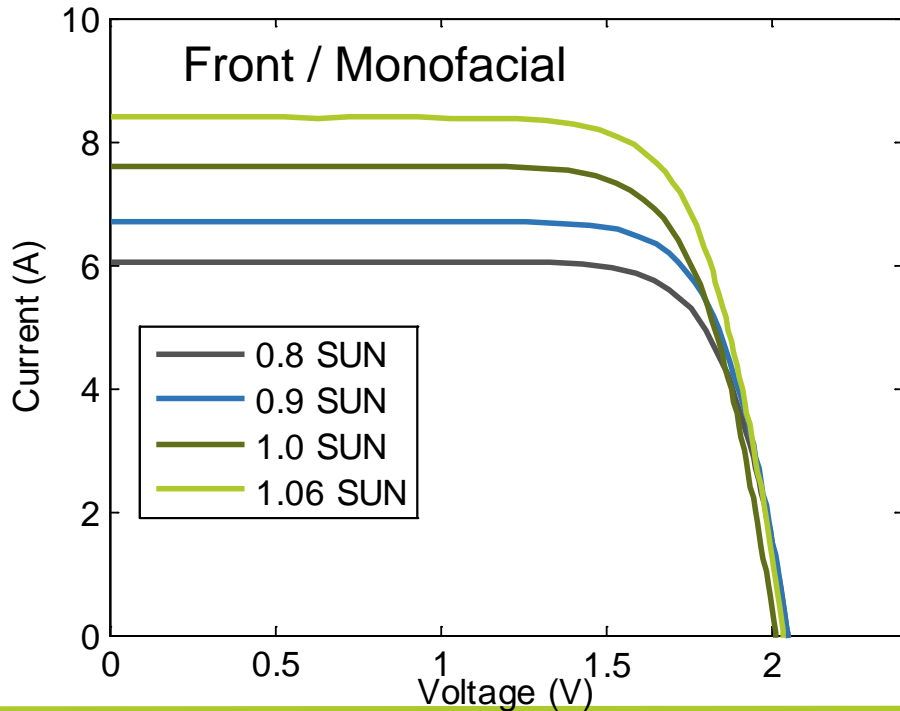
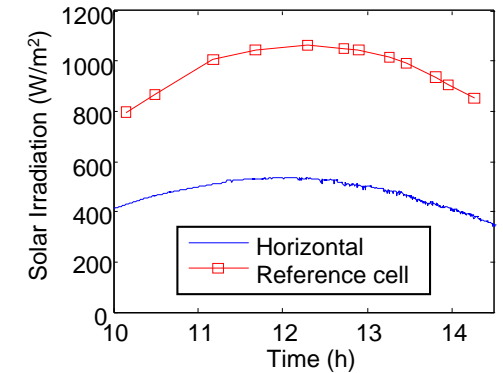


# Silicon Heterojunction mini-module



- 3 cells connected in series by copper ribbons
- PV area 230 cm<sup>2</sup>
- Ultra light module: lamination in a transparent EVA-backed polyethylene double substrate

OUTDOOR



$$V_{OC} = 2.19 \text{ V}$$

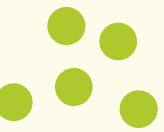
$$\eta_{PV} 16.4 \%$$

$$STH = 1.23 \mid \eta_F / (\text{Area}_{PV} P_{in})$$

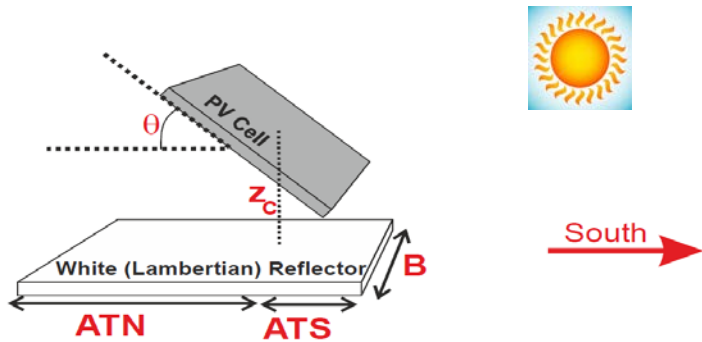
**13.7%**

Maximum Achievable STH  
In Monofacial mode  
@ 1 SUN

# Proof of concept using Bifaciality: System Optimization



- Development of a model to optimize bifaciality



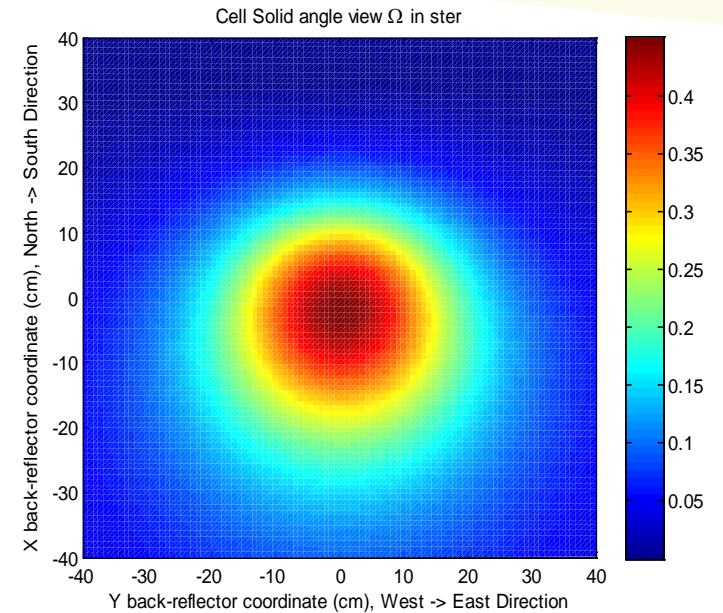
$$I = I_{SC}^F + I_{SC}^R - I_0 \left( e^{\frac{qV_i}{nKT}} - 1 \right)$$

$$V = V_i - R_S I$$

$$I_{SC}^F = A \int_{\lambda_{Gap}}^0 EQE_f(\lambda) \cdot ISSx(\lambda) \cdot d\lambda$$

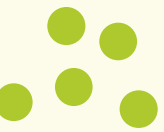
$$I_{SC}^R = \iint_{\Sigma} (\Omega(x, y) / 2\pi) \cdot fs(x, y) \cdot dx dy \quad \times \int_{\lambda_{Gap}}^0 albedo(\lambda) \cdot EQE_b(\lambda) \cdot HSSx(\lambda) \cdot d\lambda$$

$$t = t_{amb.} + (NOCT - 20) \cdot \frac{G_{f,r}}{800} ; \quad T = t + 273.15$$

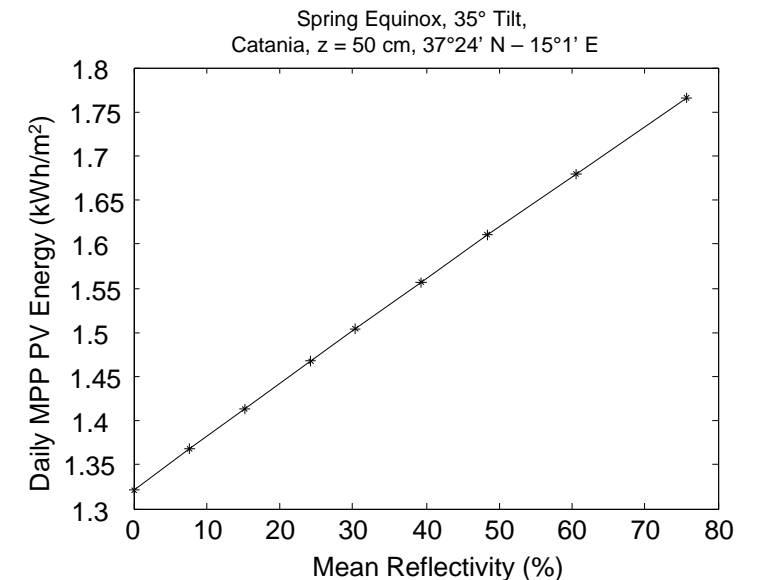
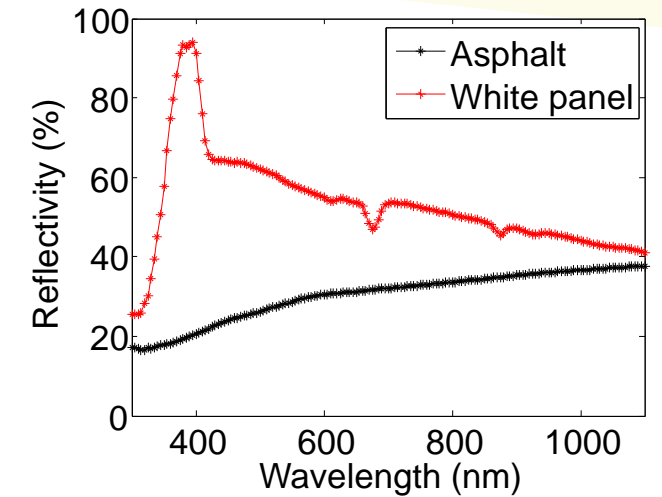
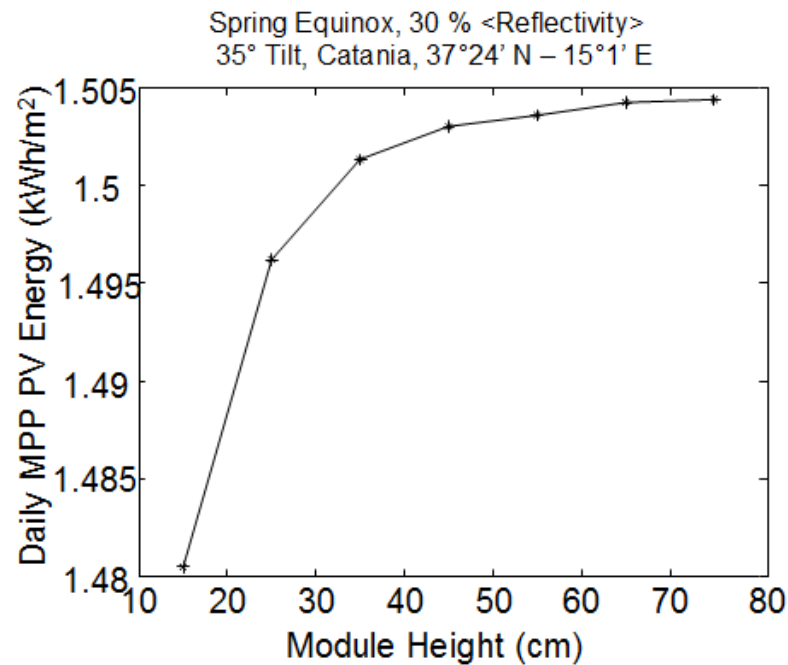
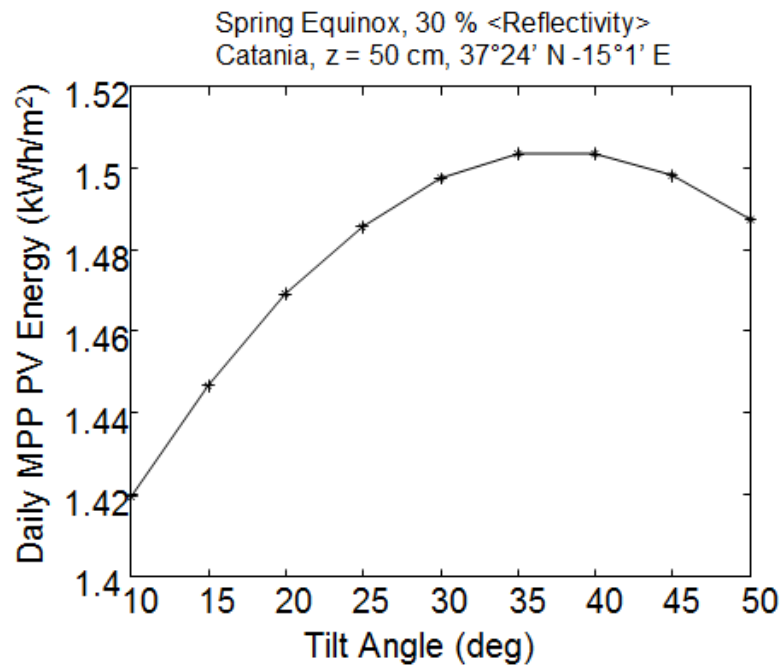


Fabio Ricco Galluzzo, Andrea Canino, Cosimo Gerardi, Salvatore A Lombardo,  
A new model for predicting bifacial PV modules performance: first validation results, 2019  
IEEE 46th Photovoltaic Specialists Conference (PVSC) [IEEE], Pages: 1293-1297

# Proof of concept using Bifaciality: System Optimization



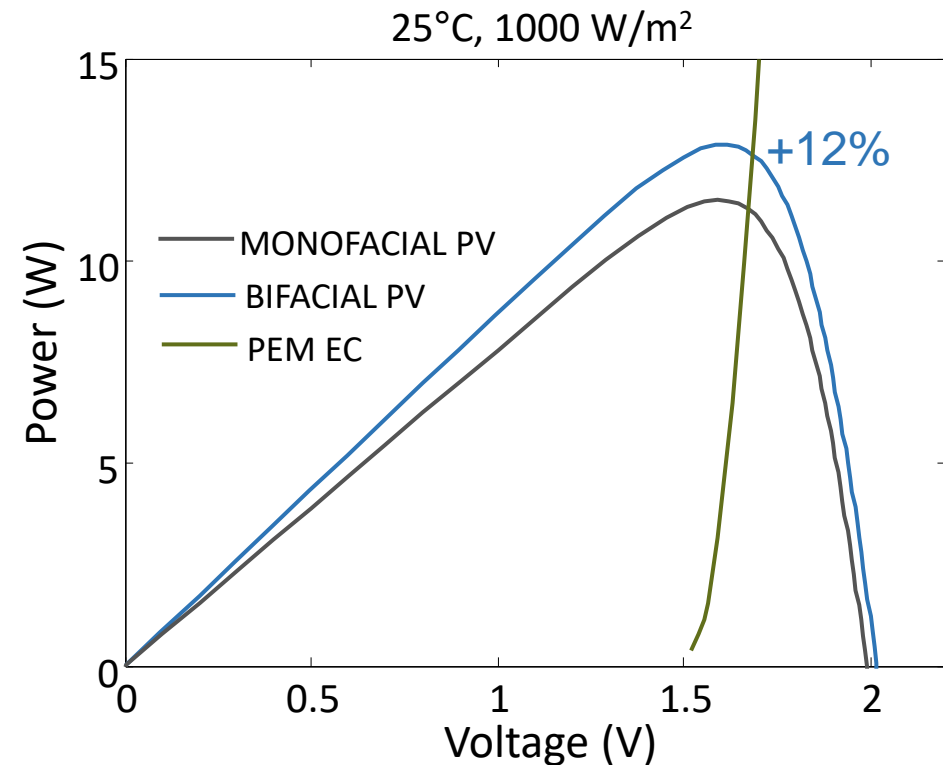
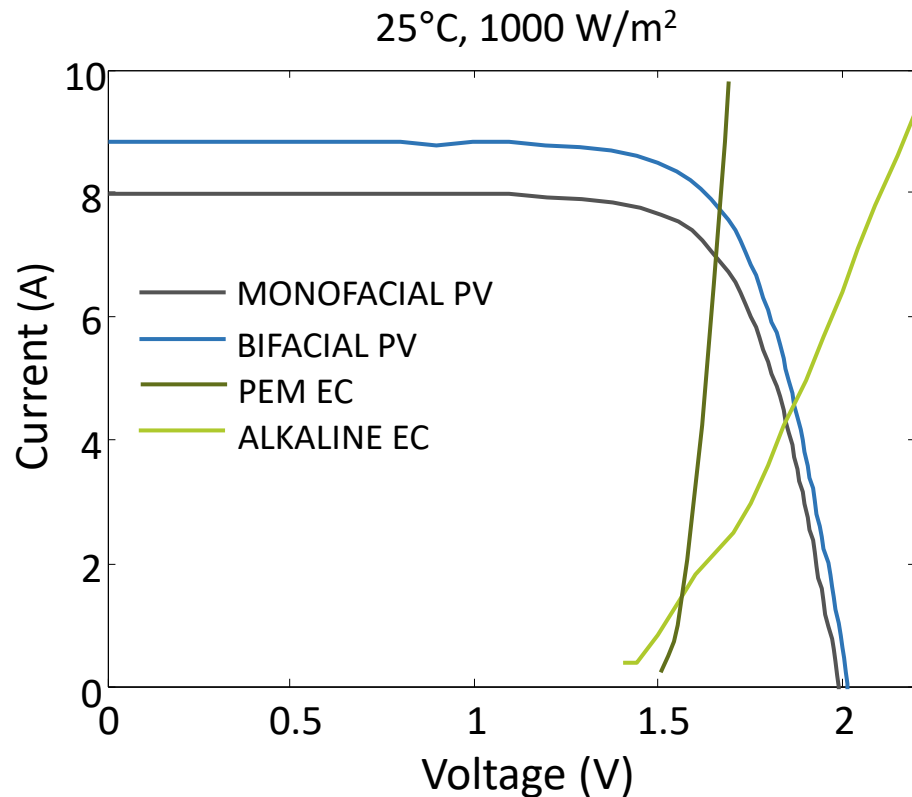
- Model Results
- Experimental validation with landscape orientation



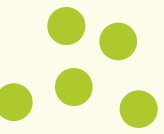
# Silicon Heterojunction bifacial mini-module



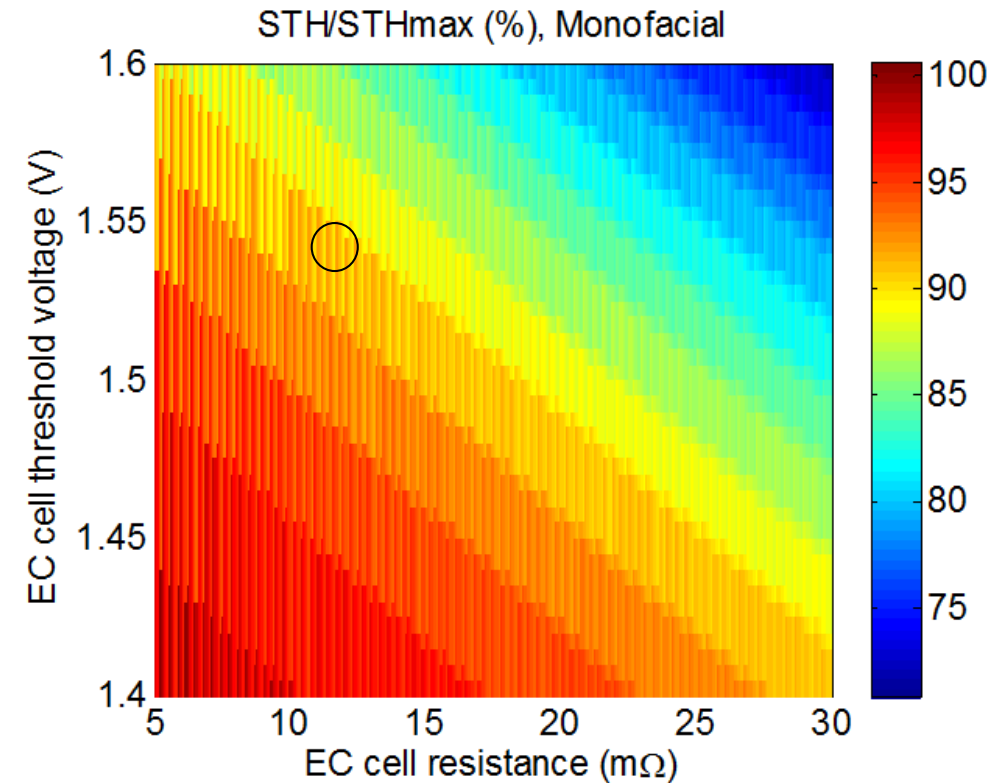
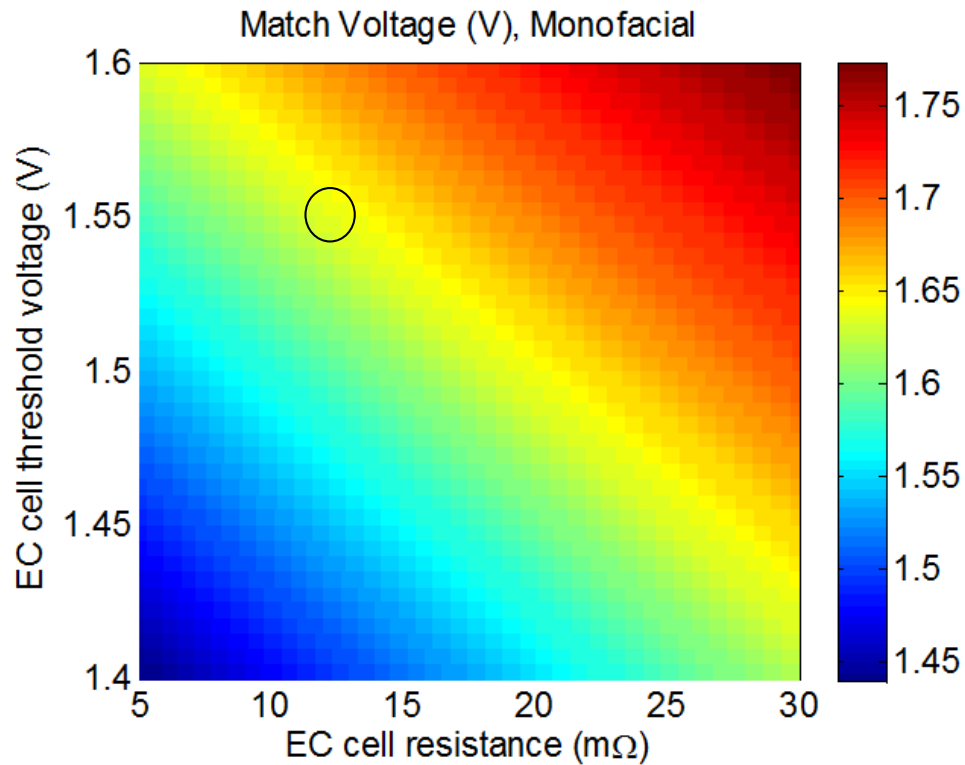
- Bifaciality optimised by 35° Tilt angle, 50 cm module height, landscape orientation
- 12% increase of maximum power in bifacial mode compared to monofacial



# Silicon Heterojunction mini-module: coupling to the EC

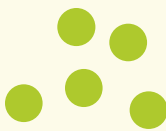


$$V_{\text{match}} = V_{\text{TH}} + R_{\text{EC}} I_{\text{match}}$$



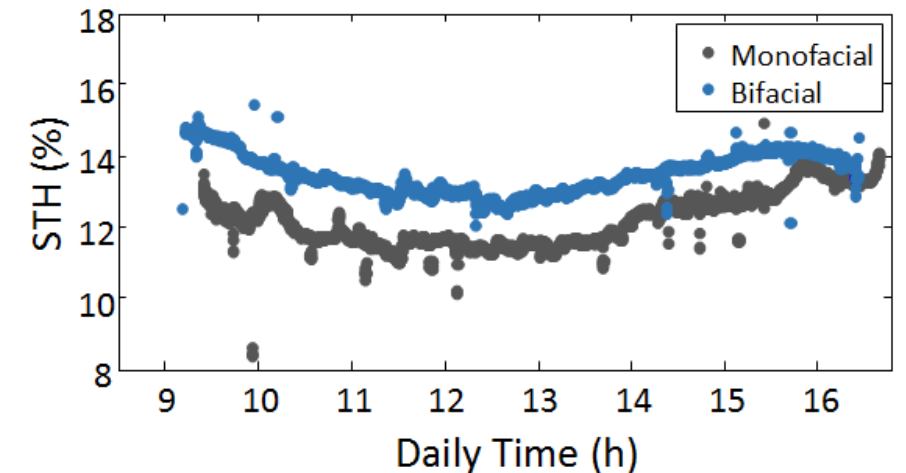
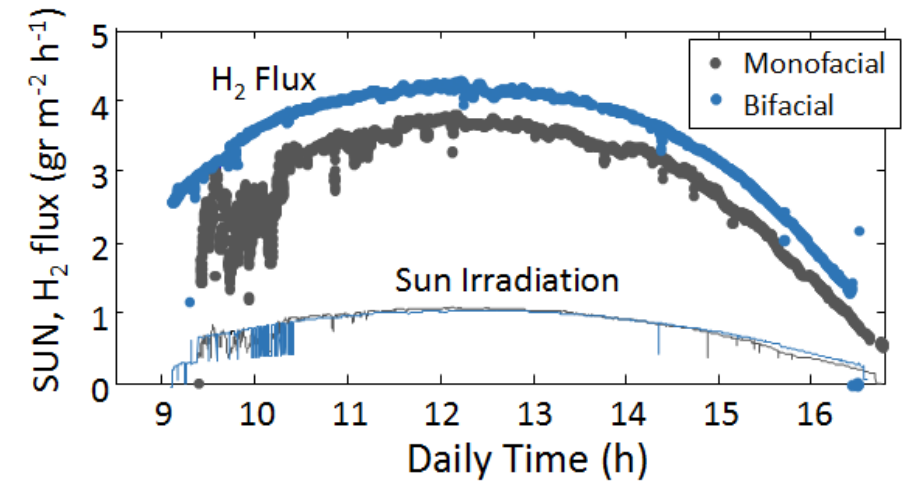
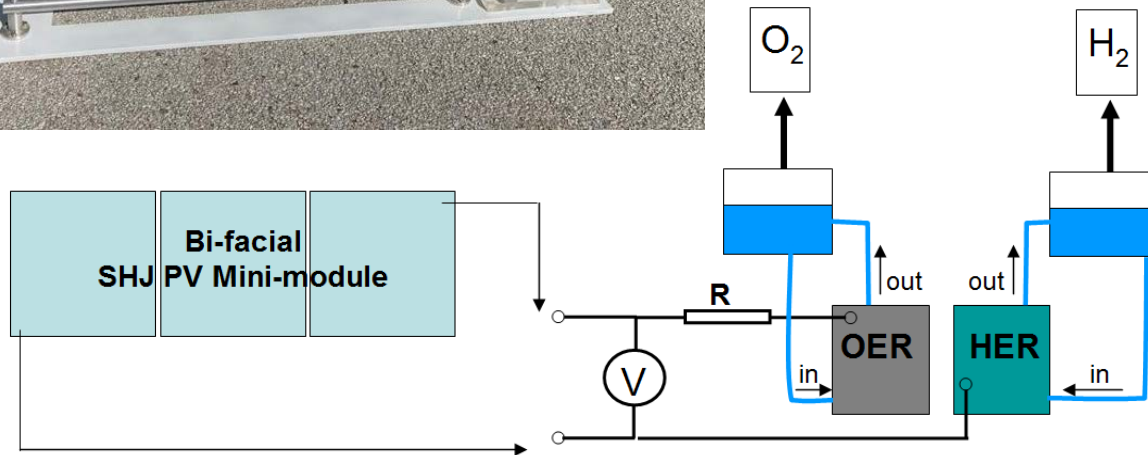
**PEM: Expected STH 90% of the STHmax ~ 12%**

**Alkaline: Expected STH 50% of the STHmax ~ 7%**

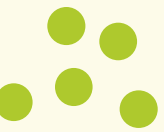


# Cassette approach Proof of concept using Bifaciality

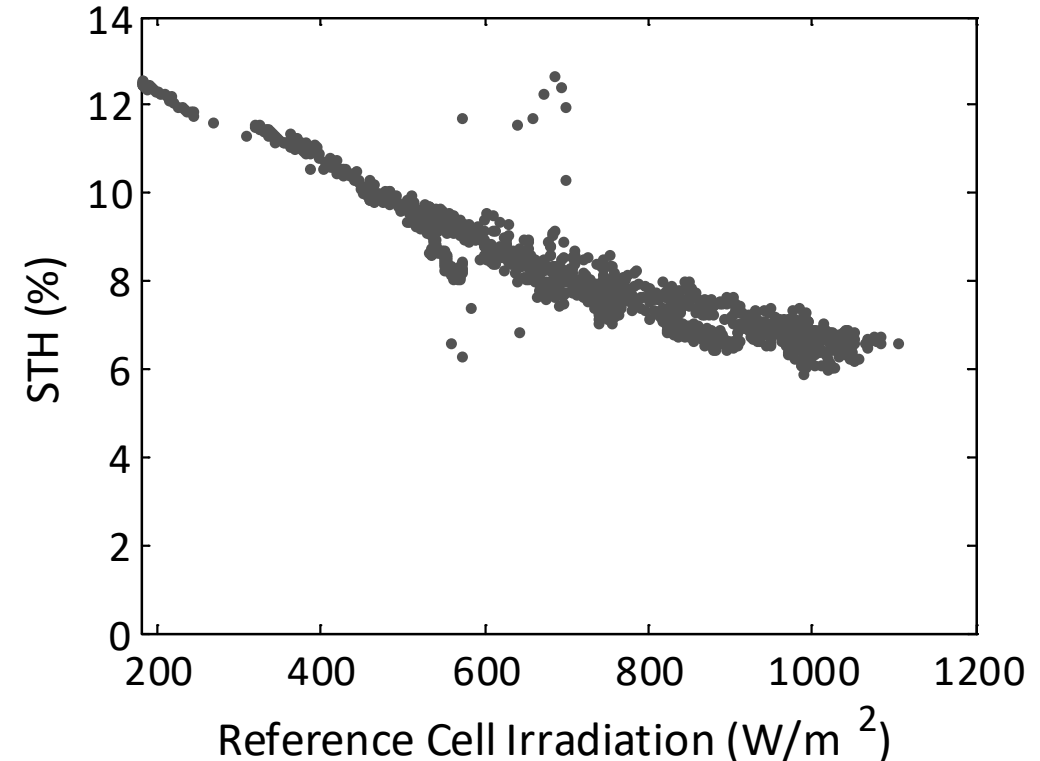
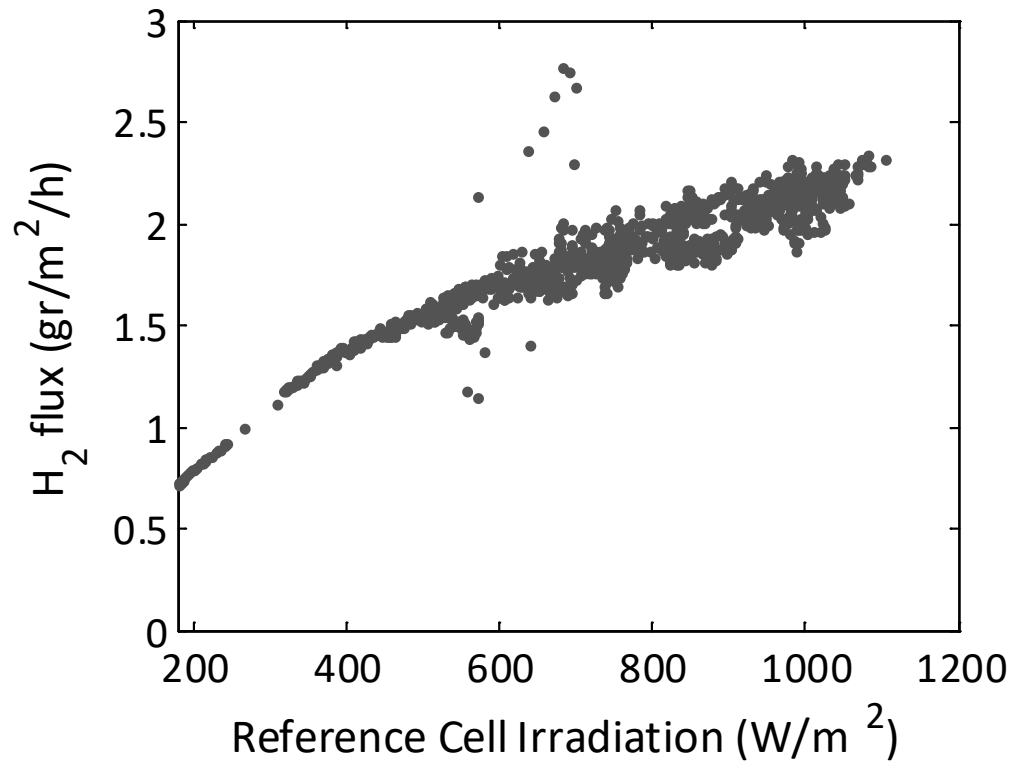
- PEM electrolyzer: Increase of  $H_2$  flux from  $3.7 \text{ gr/m}^2/\text{h}$  (monofacial) to  $4.2 \text{ gr/m}^2/\text{h}$   
Average STH 11.55 % in monofacial, 13.5% in bifacial mode



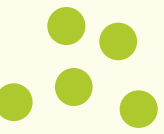
# Cassette approach Proof of concept using Bifaciality



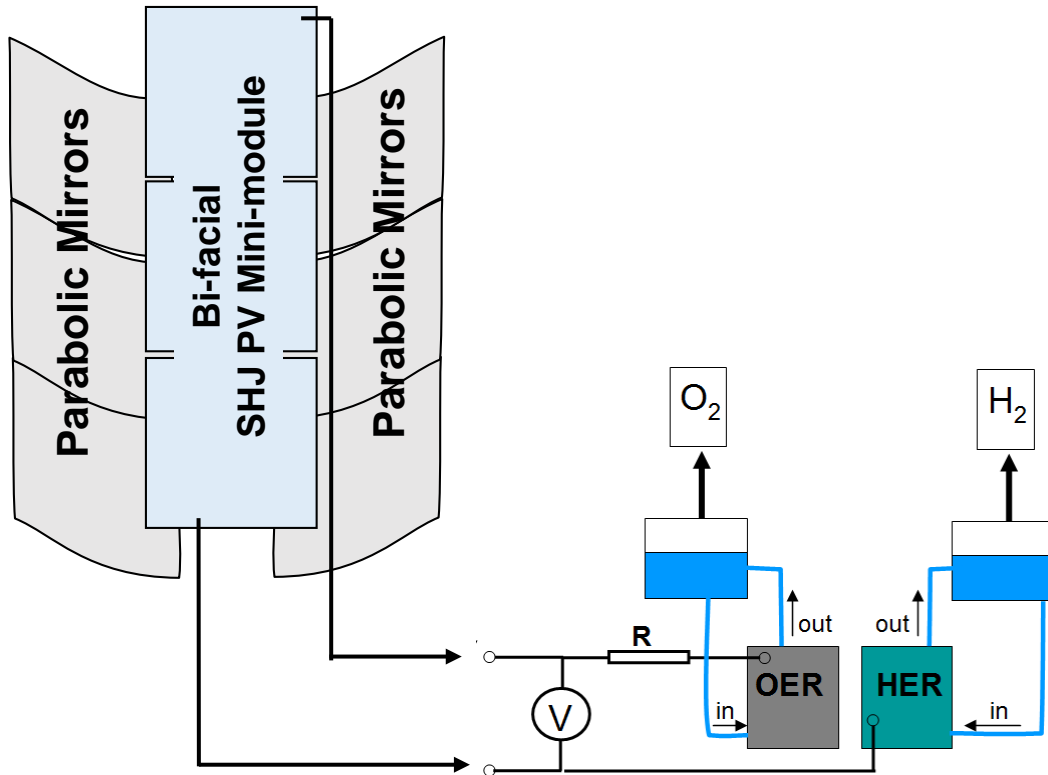
- Alkaline electrolyzer : Average  $H_2$  flux 1.8 gr/m<sup>2</sup>/h
- Average STH 9% in bifacial mode
- Values in line with PECSYS objectives: STH > 6% ; flux > 1.6 gr/m<sup>2</sup>/h



# Low Concentration Proof of concept

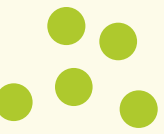


- Proof of concept Low Concentration Task 4.5
- Mirrors on the back, design and fabrication at CNR
- Total area including mirrors 0.12 m<sup>2</sup>

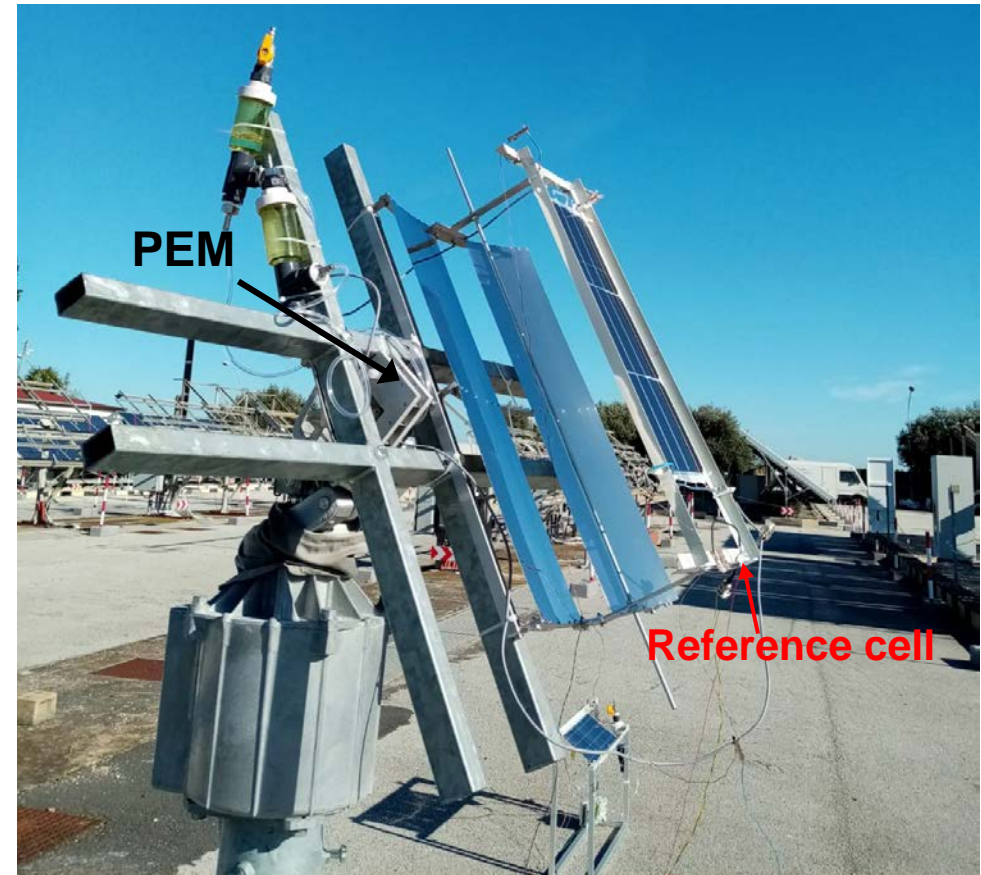
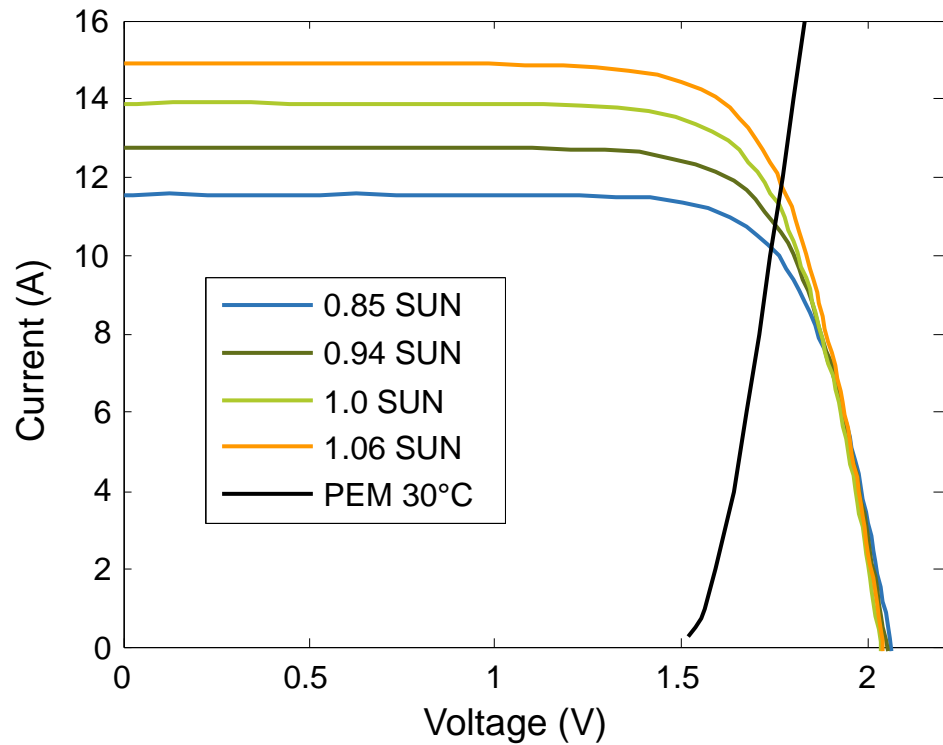




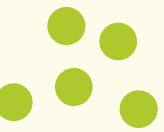
# Low Concentration Proof of concept



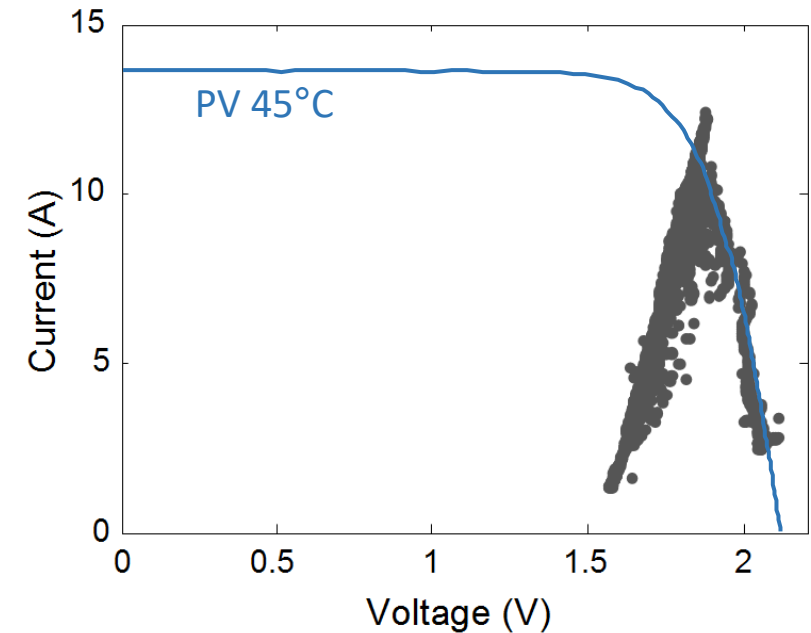
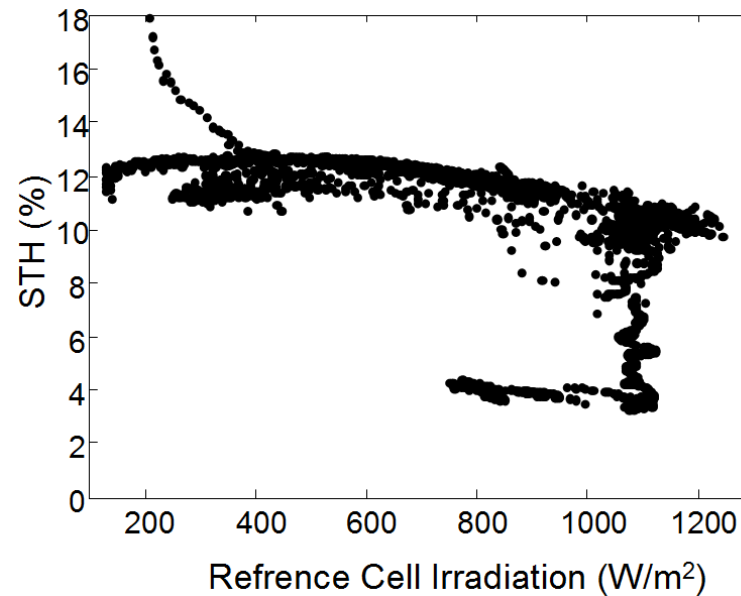
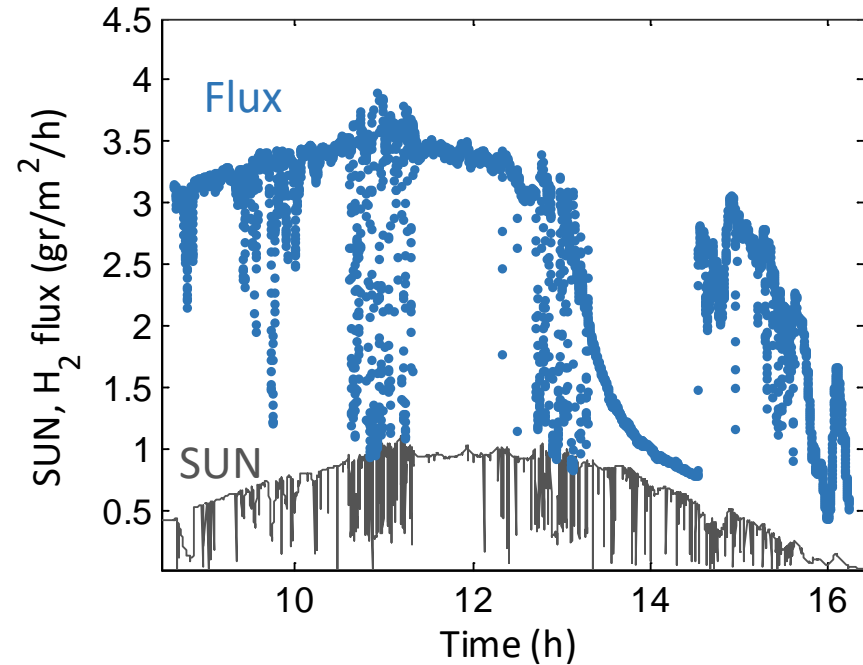
- Concentration factor 1.63



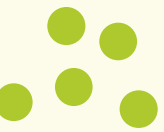
# Low Concentration Proof of concept



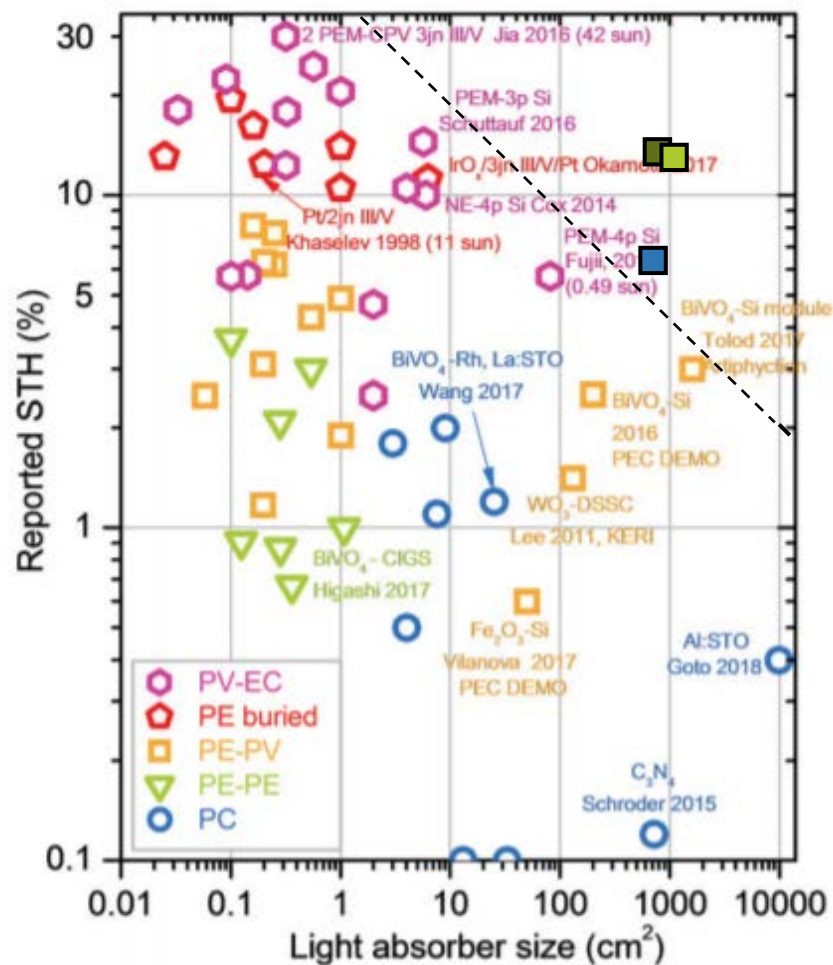
- Average STH = 10%
- Average H<sub>2</sub> flux 2.48 gr /m<sup>2</sup>/h (total area including mirrors); 3.94 gr /m<sup>2</sup>/h (PVcells area)



# Progress beyond state of the art and impact



- Comparison between Various Cassette approach systems in PECSYS and state of the art



- SHJ Bifacial + Alkaline 730 cm<sup>2</sup>
- SHJ Bifacial + PEM 730 cm<sup>2</sup>
- SHJ Bifacial Low Conc + PEM 0.1 m<sup>2</sup>

- Both the developed systems in monofacial configuration perform well compared to data reported in literature
- Both the developed systems in BIFACIAL and LOW CONC configuration perform better than literature data

\* J.Y. Kim et al. Chem. Soc. Rev. (2019) 48, 1908

# Progress beyond state of the art and impact



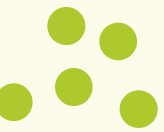
- The bifacial configuration is very promising, since it allows 13% increase of produced hydrogen while keeping the same costs of a monofacial system

	PV Area (m <sup>2</sup> )	PV Efficiency (%)	Average STH (%)	H <sub>2</sub> flux gr/m <sup>2</sup> /h
HCPV*	1	30	18.7	<b>4.2 - 5.35</b>
Monofacial (PECSYS)	0.073	16.4	11.55	3.7
Bifacial (PECSYS)	0.073	16.4	<b>13.5</b>	<b>4.2</b>
LCPV (PECSYS 1.63 sun)	0.12	18.4	10	2.48 - 3.94

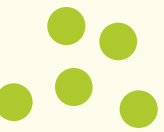
- Best performing SHJ cells can reach up to 26% efficiency, therefore further STH improvement may be expected

\* S. Muhammad-Bashir et al. Solar Energy 205 (2020) 461–464

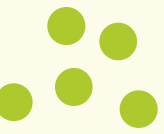
# Publications and conference presentations



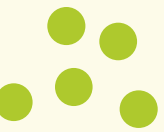
- SMS Privitera, M Muller, W Zwaygardt, M Carmo, RG Milazzo, P Zani, M Leonardi, F Maita, A Canino, M Foti, F Bizzarri, C Gerardi, SA Lombardo [Highly efficient solar hydrogen production through the use of bifacial photovoltaics and membrane electrolysis](#). Journal of Power Sources 2020, 273, 228619;
- Dipanjan Sengupta, Stefania MS Privitera, Rachela Gabriella Milazzo, Corrado Bongiorno, Silvia Scalese, Salvatore Lombardo, [Ni foam electrode solution impregnated with Ni-Fe X \(OH\) Y catalysts for efficient oxygen evolution reaction in alkaline electrolyzers](#), RSC Advances 2020, 10(43), 25426 ;
- Rachela G Milazzo, Stefania Privitera, Silvia Scalese, Salvatore A Lombardo , [Effect of Morphology and Mechanical Stability of Nanometric Platinum Layer on Nickel Foam for Hydrogen Evolution Reaction](#), Energies, 2019, 12(16) 3116;
- S Filice, G Urzì, RG Milazzo, SMS Privitera, SA Lombardo, G Compagnini, S Scalese, [Applicability of a New Sulfonated Pentablock Copolymer Membrane and Modified Gas Diffusion Layers for Low-Cost Water Splitting Processes](#), Energies, 2019, 12(11) 2065;
- Rachela G Milazzo, Stefania MS Privitera, Daniele D'Angelo, Silvia Scalese, Salvatore Di Franco, Francesco Maita, Salvatore Lombardo, [Spontaneous galvanic displacement of Pt nanostructures on nickel foam: Synthesis, characterization and use for hydrogen evolution reaction](#), International Journal of Hydrogen Energy 2018, 43(16) 7903.



- Alkaline and PEM electrolyzers suitable for direct connection to PV modules have been developed.
- Modular PV-EC systems have been built without DC/DC converter, employing a mini module of 3 SHJ solar cells
- The effect of low concentration and bifaciality has been evaluated through outdoor testing in Catania, Italy, and compared to the standard monofacial PV operation
- The best PV-EC matching is achieved by employing a PEM electrolyser and the SHJ PV module operating in bifacial configuration (4.2 gr H<sub>2</sub>/m<sup>2</sup>/h and STH 13.5%)
- Bifaciality represents the most promising method to improve STH and to produce high hydrogen flux while maintaining the same costs of standard monofacial solar cells



# Thank you for your attention!



[www.pecsys-horizon2020.eu](http://www.pecsys-horizon2020.eu)



This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 735218. This Joint Undertaking receives support from the European Union's Horizon 2020 Research and Innovation programme and Hydrogen Europe and N.ERGHY.

The project started on the 1<sup>st</sup> of January 2017 with a duration of 48 months.

